

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	45,949	--	--	75,636	-4,804	-6,732	2,267	101,597	6,185	0	152,387
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,659	-552	1,743	2,977	-8,334	--	-2,849	3,229	3,132	14,981	36,807
Pentanes Plus	2,385	-552	--	2	4,483	--	574	562	1,268	3,914	10,114
Liquefied Petroleum Gases	20,274	--	1,743	2,975	-12,817	--	-3,423	2,667	1,864	11,067	26,693
Ethane/Ethylene	7,831	--	--	--	-3,907	--	822	--	1,678	1,424	6,127
Propane/Propylene	8,337	--	3,267	2,582	-8,082	--	-2,608	--	66	8,646	13,644
Normal Butane/Butylene	2,840	--	-1,416	208	-1,173	--	-1,712	1,311	120	740	5,046
Isobutane/Isobutylene	1,266	--	-108	185	345	--	75	1,356	--	257	1,876
Other Liquids	--	28,172	--	429	-11,052	-3,284	2,222	12,050	674	-680	77,104
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	28,174	--	19	-16,938	-1,907	752	8,023	574	0	9,661
Hydrogen	--	--	--	--	--	1,078	--	1,078	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6	--	--	--	-6	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,168	--	16	-16,938	-3,014	749	6,910	574	0	9,641
Fuel Ethanol	--	26,588	--	--	-16,489	-2,316	630	6,580	573	0	8,594
Renewable Fuels Except Fuel Ethanol	--	1,580	--	16	-449	-698	119	330	0	0	1,047
Other Hydrocarbons	--	--	--	3	--	35	3	35	--	0	20
Unfinished Oils	--	--	--	--	-200	--	496	-113	97	-680	13,933
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	410	6,086	-1,377	974	4,140	3	0	53,510
Reformulated	--	-1	--	--	1,192	-668	-456	979	--	0	6,820
Conventional	--	-1	--	410	4,894	-709	1,430	3,161	3	0	46,690
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	69	121,372	687	1,101	4,391	654	--	1,269	125,697	66,309
Finished Motor Gasoline	--	69	68,375	--	-686	3,693	-1,091	--	52	72,489	6,454
Reformulated	--	--	9,959	--	--	788	--	--	--	10,747	--
Conventional	--	69	58,416	--	-686	2,904	-1,091	--	52	61,742	6,454
Finished Aviation Gasoline	--	--	21	--	23	--	-40	--	--	84	182
Kerosene-Type Jet Fuel	--	--	6,837	5	712	--	1,001	--	34	6,519	8,176
Kerosene	--	--	38	--	--	--	-24	--	1	61	141
Distillate Fuel Oil	--	--	29,918	14	1,755	698	17	--	477	31,891	35,205
15 ppm sulfur and under	--	--	30,105	14	1,620	698	90	--	2	32,345	34,235
Greater than 15 ppm to 500 ppm sulfur	--	--	112	--	95	--	14	--	380	-187	410
Greater than 500 ppm sulfur	--	--	-299	--	40	--	-87	--	95	-267	560
Residual Fuel Oil ⁶	--	--	1,378	95	-888	--	-57	--	415	227	1,392
Less than 0.31 percent sulfur	--	--	76	--	--	--	2	--	NA	NA	44
0.31 to 1.00 percent sulfur	--	--	240	11	7	--	59	--	NA	NA	265
Greater than 1.00 percent sulfur	--	--	1,062	84	-864	--	-118	--	NA	NA	1,083
Petrochemical Feedstocks	--	--	896	152	-108	--	-22	--	--	962	604
Naphtha for Petro. Feed. Use	--	--	641	77	-81	--	-26	--	--	663	451
Other Oils for Petro. Feed. Use	--	--	255	75	-27	--	4	--	--	299	153
Special Naphthas	--	--	46	36	--	--	-19	--	--	101	120
Lubricants	--	--	230	176	212	--	11	--	194	413	696
Waxes	--	--	33	3	--	--	-3	--	19	20	44
Petroleum Coke	--	--	5,205	26	--	--	-203	--	45	5,389	898
Marketable	--	--	3,885	26	--	--	-203	--	45	4,069	898
Catalyst	--	--	1,320	--	--	--	--	--	--	1,320	--
Asphalt and Road Oil	--	--	4,225	180	71	--	1,075	--	30	3,371	12,279
Still Gas	--	--	3,739	--	--	--	--	--	--	3,739	--
Miscellaneous Products	--	--	431	--	10	--	9	--	--	432	118
Total	68,608	27,689	123,115	79,729	-23,089	-5,625	2,294	116,876	11,259	139,998	332,607

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.